

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 2,536	—	181,439	3,503	305	3,476	0	184,306	1	0	16,492
Natural Gas Liquids and LRGs	3,012	5,512	7,211	—	14,343	-1,315	—	351	267	30,775	3,845
Pentanes Plus	343	—	0	—	0	10	—	0	3	330	17
Liquefied Petroleum Gases	2,669	5,512	7,211	—	14,343	-1,325	—	351	264	30,445	3,828
Ethane/Ethylene	877	0	0	—	0	0	—	0	0	877	0
Propane/Propylene	1,218	6,045	6,695	—	14,098	-1,178	—	0	228	29,006	2,822
Normal Butane/Butylene	428	-67	516	—	251	-130	—	86	36	1,136	866
Isobutane/Isobutylene	146	-466	0	—	-6	-17	—	265	0	-574	140
Other Liquids	991	—	36,343	—	179	519	—	42,674	763	-6,443	18,642
Other Hydrocarbons/Oxygenates	6,702	—	1,848	—	0	61	—	8,032	457	0	2,111
Unfinished Oils	—	—	5,968	—	8	756	—	12,166	0	-6,946	9,274
Motor Gasoline Blend. Comp.	-5,710	—	28,527	—	171	-120	—	22,801	307	0	7,206
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-178	—	-325	0	503	51
Finished Petroleum Products	6,657	233,651	163,464	—	322,103	-7,774	—	—	4,197	729,453	116,890
Finished Motor Gasoline	6,657	123,112	47,174	—	173,559	-2,476	—	—	697	352,281	47,358
Reformulated	—	76,203	22,031	—	33,735	-2,468	—	—	497	133,940	17,620
Oxygenated	9,470	0	0	—	0	-26	—	—	(s)	9,496	44
Other	-2,813	46,909	25,143	—	139,824	18	—	—	200	208,845	29,694
Finished Aviation Gasoline	—	35	0	—	216	28	—	—	0	223	120
Jet Fuel	—	10,485	12,661	—	51,740	-351	—	—	250	74,987	10,033
Naphtha-Type	—	0	0	—	0	8	—	—	58	-66	8
Kerosene-Type	—	10,485	12,661	—	51,740	-359	—	—	192	75,053	10,025
Kerosene	—	2,263	1,380	—	421	-777	—	—	22	4,819	1,518
Distillate Fuel Oil	—	56,477	55,704	—	88,085	-8,174	—	—	383	208,057	32,918
0.05 percent sulfur and under	—	24,060	15,430	—	52,542	-1,082	—	—	155	92,959	15,421
Greater than 0.05 percent sulfur ...	—	32,417	40,274	—	35,543	-7,092	—	—	228	115,098	17,497
Residual Fuel Oil	—	14,773	40,729	—	4,761	272	—	—	935	59,056	13,742
Petrochemical Feedstocks ^e	—	1,422	1,162	—	-273	23	—	—	0	2,288	496
Special Naphthas	—	218	296	—	204	-9	—	—	75	652	106
Lubricants	—	1,824	1,087	—	2,352	-18	—	—	498	4,783	2,332
Waxes	—	31	148	—	0	30	—	—	101	48	346
Petroleum Coke	—	6,644	0	—	0	179	—	—	1,111	5,354	393
Asphalt and Road Oil	—	8,738	3,123	—	1,038	3,486	—	—	108	9,305	7,433
Still Gas	—	7,377	0	—	0	0	—	—	0	7,377	0
Miscellaneous Products	—	252	0	—	0	13	—	—	16	223	95
Total	13,197	239,163	388,457	3,503	336,930	-5,094	0	227,331	5,228	753,785	155,869

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."